



ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

1720 So. Poplar
Suite 5
~~P.O. Box 8844~~
Casper, Wyoming 82602
Phone (307) 234-6186

1645 Court Place
Suite 229
Denver, Colorado 80202
Phone (303) 892-1506

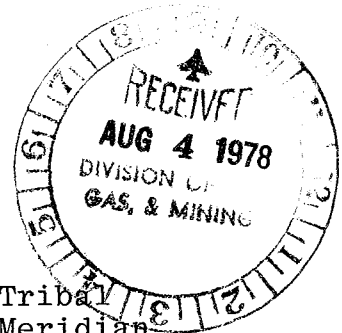
1720 South Poplar, Suite 5
Casper, Wyoming 82601

July 31, 1978

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Pat Driscoll, Engineer
Scheree Wilcox

Re: Drilling application for well
Gulf Oil Corporation #1-20 Ute Tribal
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 20-T4S-R6W., Uinta Meridian
Duchesne County, Utah



Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill,
we are enclosing for the subject well three copies of
Notice of Intention to Drill with attached Surveyor's Plats.

Your prompt approval will be greatly appreciated.

Very truly yours,

E. R. Haymaker, P. E.
Environmental Engineering Co.

Enclosures

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-1879OPERATOR: Gulf Oil CorporationWELL NO. 1-20 Ute TribalLOCATION: 1/4 NW 1/4 SE 1/4 sec. 20, T. 4S., R. 6W., USMDuchesne County, Utah

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? Yes.
If not, USGS predictions are:

2. Fresh water aquifers probable below surface casing? Yes. In top few hundred feet of Green River, is 60-600' below KB.

3. Other probable leasable minerals? Yes. Oil shale in Green River - Douglas Creek (220 - 6,500' below KB).

4. Are hazardous fluids or gases likely? No.

5. Are abnormal conditions of pressure or temperature likely? No.

6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? Probably not.

7. Is additional logging or sampling needed? No.

8. References - remarks: USGS Files, Salt Lake City, Utah

Is location within 2 miles of a KGS? No.

Signature:

Donald C. AlwardDate: 07-19-78

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. 14-20-H62-1879

Operator Gulf Oil Corporation

Well No. 1-20 Ute Tribal

Location 1,931' FSI & 2,104' FEL Sec. 20 T. 4 S. R. 6 W.

County Duchesne State Utah Field Wildcat

Status: Surface Ownership B.I.A. Minerals B.I.A.

Joint Field Inspection Date July 24, 1978

Participants and Organizations:

Gordon W. McCrary

U. S. G. S.

Lynn Hall

B. I. A.

Ed Haymaker

Environmental Engineering

Jack Skewes

Skewes & Hamilton

Curtis Williams

Gulf Oil Corporation

Clifton Wighall

Mesa College

Gary Brown

West Wyoming College

Related Environmental Analyses and References:

- (1) EIS, Bureau of Indian Affairs, Ft. Duchesne, Utah
- (2) Rainbow Unit Resource Analysis, BLM, Utah

Analysis Prepared by:

Gordon W. McCrary

Reviewed by:

John T. Evans

Environmental Scientist

Salt Lake City, Utah

Date July 24, 1978

Proposed Action:

On June 14, 1978, Gulf Oil Corporation filed an Application for Permit to Drill the No. 1-20 exploratory well, an 8,000 foot oil and gas test of the Wasatch formation; located at an elevation of 6,120 feet, a Wildcat on Tribal mineral lands and B.I.A. surface; lease no. 14-20-H62-1879. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the B.I.A., the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 185 ft. wide x 400 ft. and a reserve pit 100 ft. x 200 ft. A new access road will be constructed 16 ft. wide x 300 ft. long and upgrade 16 ft. wide by 2.5 miles access road from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval. The anticipated starting date is July and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drillsite is approximately 17.6 miles southwest of Duchesne, Utah, the nearest town. A fair road runs to within 2.5 miles of the location. This well is a Wildcat.

Location is in Lake Canyon about 2 miles above its confluence with the Strawberry River. It is on the right bank of the intermittent drainage in this canyon.

Geology:

The surface geology is Uinta. The soil is shales, sand and rock fragments. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units of the Green River. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable

zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinion, juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location.

There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well were to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage to the Strawberry River to the north.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosions became serious, drainage systems such as water bars and dikes would be installed to minimize the problem.

The proposed project should have a minor impact on the surface water systems.

The potentials of pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan.

There would be no tangible effect on water migration in fresh-water aquifers. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval. Pits to be lined with 100 sx. minimum bentonite.

Plants in the area are of the salt-desert-shrub types grading to the pinin-juniper association.

Proposed action would remove about 2 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Animal and plant inventory has been made by the B.L.M. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the

general area. Minor distractions from aesthetics would occur over the life-time of the project and is judged to be minor. All permanent facilities placed on the location would be painted light sand color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS' satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and

possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is near the Rainbow Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action

1) Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling Agencies, supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in

dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Strawberry River. The potential for pollution to the river would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

(Orig. Sgd.) E. W. Guynn
District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR c/o Environmental Engineering Company
1720 South Poplar, Suite 5, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1,931' FSL & 2,104' FEL Sec. 20, T. 4 S., R. 6 W., Uinta Mer.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17.6 miles southwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1,931'

16. NO. OF ACRES IN LEASE

640.00

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

--

19. PROPOSED DEPTH

8,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,120' GR

22. APPROX. DATE WORK WILL START*

July 15, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

All New

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20 1/2"	16"	65# H-40	60'	75 sacks
12 1/4"	9 5/8"	36# K-55	1,000	425 sacks
8 3/4"	7"	26# K-55	5,900	500 sacks
6"	5"	18# N-80	8,000'-(5,800)	Cement to top

1. Drill 20 1/2" hole to 60' and set 16" surface pipe with 75 sacks.
2. Drill 12 1/4" hole to 1,000' and set 9 5/8" casing with 425 sacks.
3. Drill 8 3/4" hole to 5,900' and set 7" casing with 500 sacks.
4. Drill 6" hole to T.D. and hang 5" liner from 5,800' cement to top.

Exhibits Attached

- | | |
|---------------------------------|--|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten-point Compliance Program | F. Topographic Map |
| C. Blowout Preventer Diagram | G. Drill Pad & Drill Rig and Production Facilities |
| D. Multipoint Surface Use Plan | |

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
288 West North Temple
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. B. Reinhardt

TITLE

Area Supv. Sept

DATE June 14, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(Orla. Sad.) E. W. Gynn

TITLE

DISTRICT ENGINEER

DATE

AUG 15 1978

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

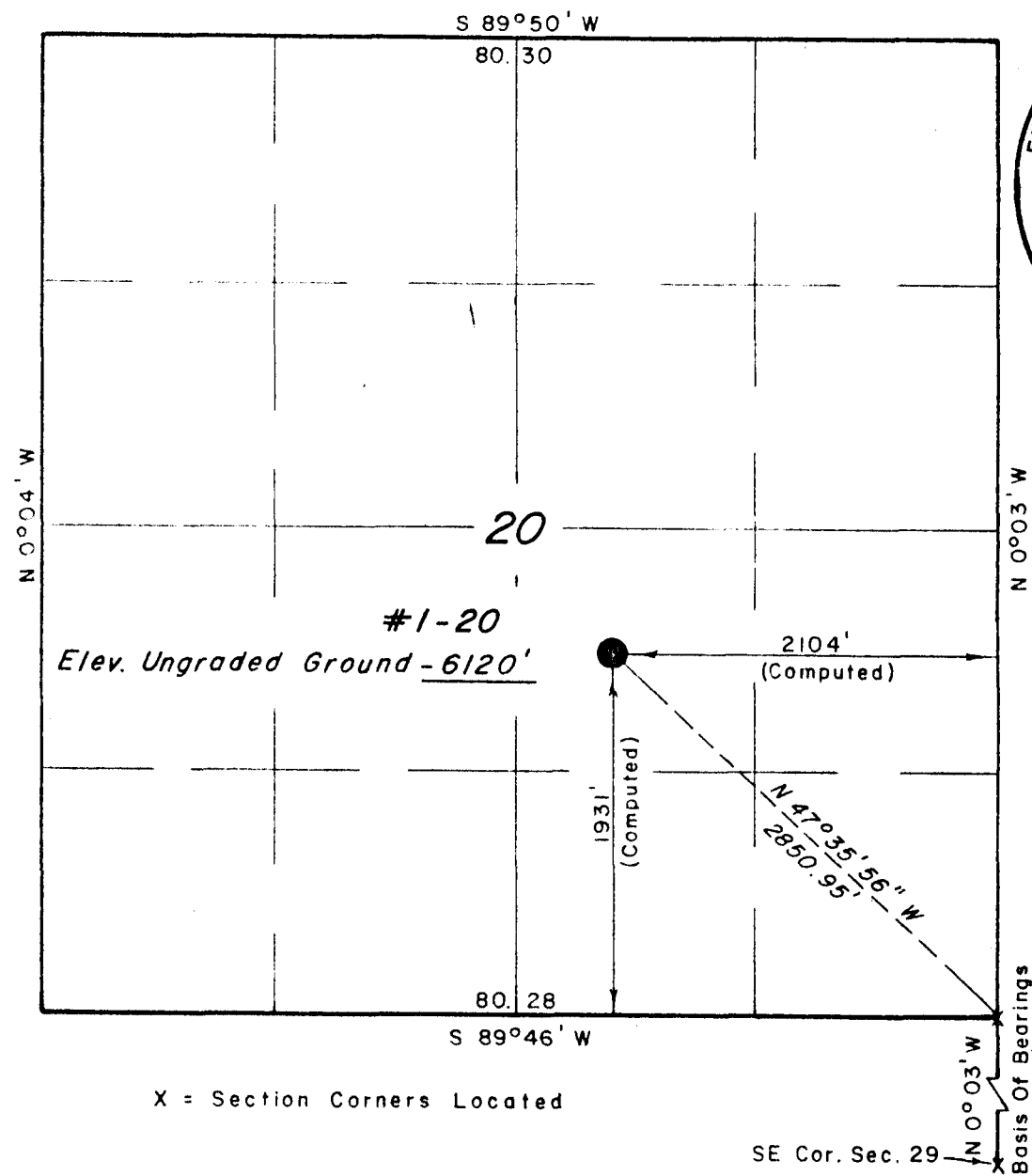
CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYNECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NIT-4)

T4S, R6W, U.S.B. & M.

PROJECT

GULF OIL COMPANY

Well location, #1-20, located
as shown in the NW 1/4 SE 1/4
Section 20, T4S, R6W, U.S.B.
& M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/14/78
PARTY	NJM HM DJ	REFERENCES	G.L.O Plat
WEATHER	Hot	FILE	GULF OIL CO.

X = Section Corners Located

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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WELL ☒GAS
WELL ☐OTHER ☐SINGLE
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PROPERTY OR LEASE LINE, FT.

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| D. Multipoint Surface Use Plan | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. B. Resnik

TITLE

Area Sup. Supt.

DATE

June 14, 1978

(This space for Federal or State office use)

PERMIT NO.

42-30152

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

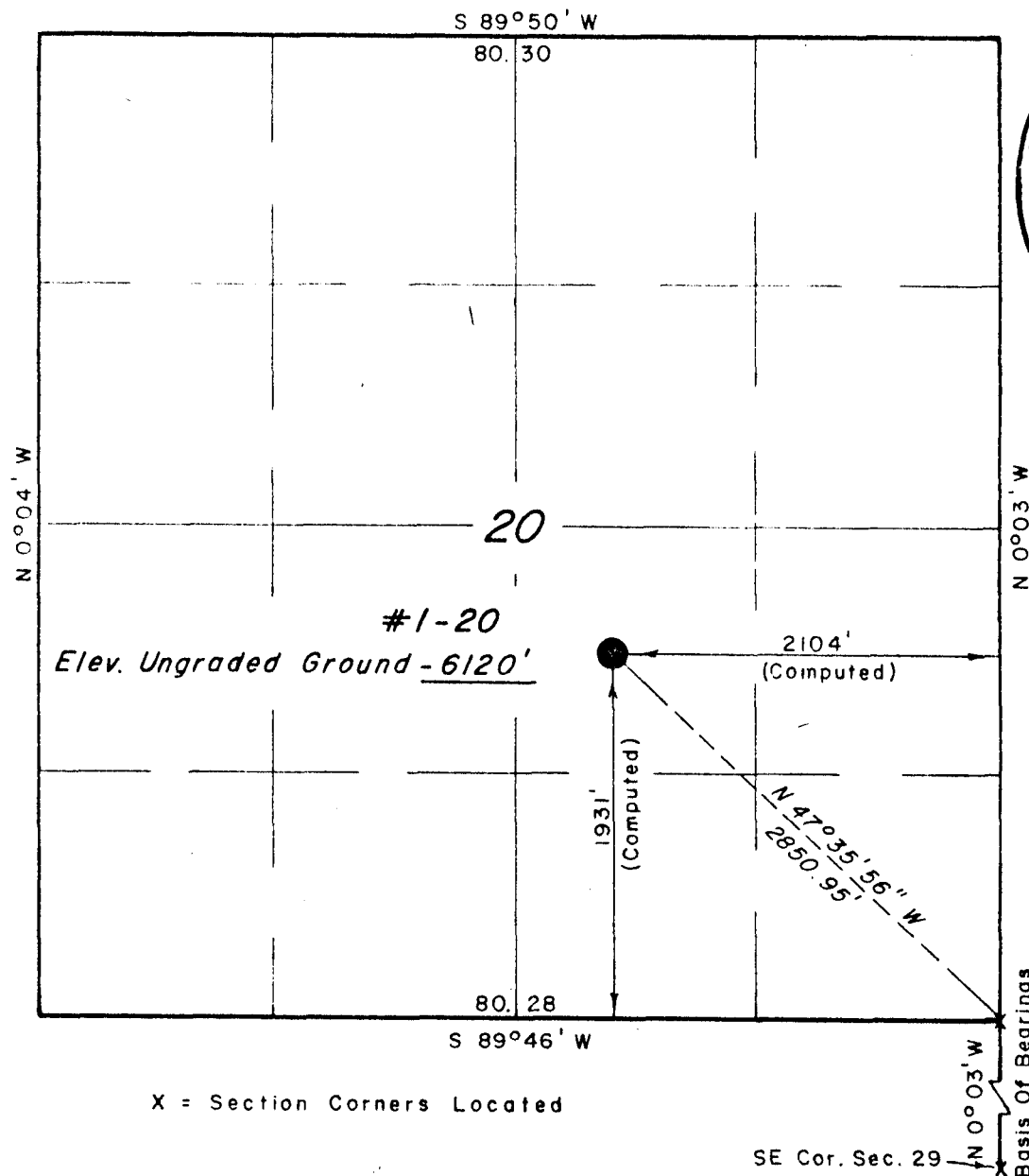
Exhibit A

T4S, R6W, U.S.B. & M.

PROJECT

GULF OIL COMPANY

Well location, #1-20, located
as shown in the NW 1/4 SE 1/4
Section 20, T4S, R6W, U.S.B.
& M. Duchesne County, Utah.



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REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

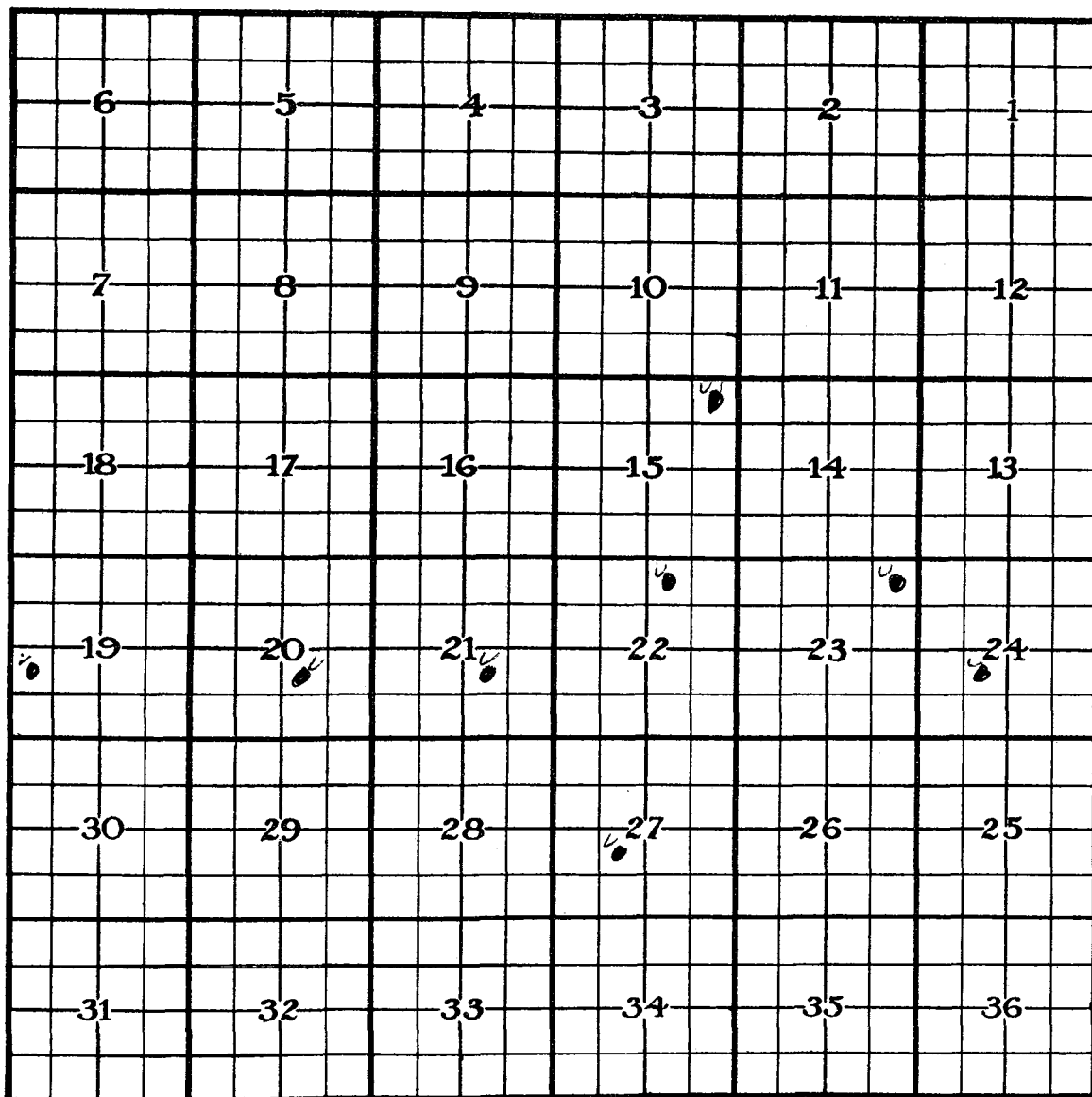
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/14/78
PARTY	NJM HM DJ	REFERENCES	G.L.O Plat
WEATHER	Hot	FILE	GULF OIL CO.

X = Section Corners Located

SE Cor. Sec. 29

County Duchesne State Utah Meridian 21st
Township No. 4 So. Range No. 6 W



Scale, 80 chains to an inch

Page C-3

8-9-77

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Aug. 8-
Operator: Greep Oil
Well No: Ute Subal 1-20
Location: Sec. 20 T. 44 R. 6W County: Duchesne

File Prepared: ☒
Card Indexed: ☒

Entered on N.I.D.: ☒
Completion Sheet: ☒

API NUMBER: 43-013-30452

CHECKED BY:

Administrative Assistant [Signature]

Remarks:

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒

O.K. In ☐

Unit ☐

Other:

☒ Letter Written/Approved

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 9, 1978

Gulf Oil Corporation
1720 South Poplar
Suite Five
Casper, Wyoming 82601

Re: Well No's:

~~Ute Tribal~~ 1-20,
Sec. 20, T. 4 S, R. 6 W,
Ute Tribal 1-24,
Sec. 24, T. 4 S, R. 6 W,
Ute Tribal 1-21,
Sec. 21, T. 4 S, R. 6 W,
Ute Tribal 1-27,
Sec. 27, T. 4 S, R. 6 W,
Ute Tribal 1-19,
Sec. 19, T. 4 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, it will be necessary for you to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Gulf Oil Corporation
August 9, 1978
Page Two

The API numbers assigned to these wells are:

#1-20:	43-013-30452	#1-27:	43-013-30455
#1-24:	43-013-30453	#1-19:	43-013-30456
#1-21:	43-013-30454		

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

January 29, 1979

Gulf Oil Corporation
c/o Enviromental Engineering Co.
1720 South Poplar, Suite 5
Casper, Wyoming 82601

Re: PLEASE SEE ATTACHED SHEET FOR LIST
OF WELLS & MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Prodedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

/Attachment

Attachment, Monthly Reports due:

- 1) Ute Tribal 1-19
Sec. 19, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 2) ~~Ute Tribal 1-20~~
Sec. 20, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 3) Ute Tribal 1-21
Sec. 21, T. 4S, R. 6W,
Duchesne County, Utah
October 1978 thru' December 1978
- 4) Nielson 1-22
Sec. 22, T. 5S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 5) Ute Tribal 1-23
Sec. 23, T. 4S, R. 6W,
Duchesne County, Utah
October 1978 thru' December 1978
- 6) Ute Tribal 1-24
Sec. 24, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 7) Ute Tribal 1-25
Sec. 25, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 8) Ute Tribal 1-26
Sec. 26, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 9) Ute Tribal 1-27
Sec. 27, T. 4S, R. 6W,
Duchesne County, Utah
November 1978 & December 1978
- 10) Ute Tribal 1-29
Sec. 29, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 11) Ute Tribal 1-30
Sec. 30, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 12) Ute Tribal 1-33
Sec. 33, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 13) Ute Tribal 1-35
Sec. 35, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978

Gulf Oil Exploration and Production Company

XXXXXXXXXX J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619
Casper, WY 82602

May 21, 1979



Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116
Attn: Cleon B. Feight

Re: Skitzzy Canyon Ute 1-20-3A
Section 20-T4S-R6W
Duchesne County, Utah
Lease: 14-20-H62-1879

Gentlemen:

Enclosed please find two copies of a hydrostatic pressure test run on the above captioned well dated April 25, 1979.

Very truly yours,


J. L. Goolsby

GBB/sa
Attachments



A DIVISION OF GULF OIL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-1879
Communitization Agreement No. N/A
Field Name Undesignated
Unit Name N/A
Participating Area N/A
County Duchesne State Utah
Operator Gulf Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
April, 1979

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
1-20-3A	NW SE20	4S	6W	DRLG			5/1/79	TD 6115'	Drilling Wasatch
									Spudded 1:00 p.m. 4/15/79 13-3/8" csg. set @ 45'. 9-5/8" csg. set @ 809'; cmt. w/450sx. 7" csg. set @ 4896'; cmt. w/400sx.
3 - USGS, SLC									
2 - Utah Oil & Gas Cons. Comm., SLC									
1 - DeGolyer and MacNaughton									
1 - W.A. Moncrief									
1 - O.C.									
1 - Houston									
1 - Tax Dept.									
1 - GP									
2 - File									
									UTE 1-20-3A

Wt none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Mark L. Wood

Address: P.O. Box 2619 Casper, WY 82602

Title: SENIOR CLERK

HYDROSTATIC PRESSURE TEST - B.O.P.'S

GULF OIL - SKITSKY CANYON # 1-20-3A

MANNING - RIG 19

APRIL 25, 1979

date of name change

by

YELLOW JACKET TOOLS AND SERVICES, INC.

VERNAL, UTAH

TESTED BY: RANDY BROWN

Skitzy Canyon Ute 1-20-3A
Section 20-T4S-R6W
Duchesne County, Utah
Lease: 14-20-H62-1879

TICKET NO. 20182

April 30, 1979

Gulf Energy & Mineral
P. O. Box 2619
Casper, Wyoming 82601

Gentlemen,

We made a hydrostatic pressure test on your Skitsky Canyon #1-20-3A, located in the Ducksne, Utah area, in the Casper, Wyoming district on April 25, 1979.

Test was made using (plug) 6" Cameron excon. (packer) _____ or (both) _____.
When we arrived, the rig was nipping up.
These changes were made to BOP hookup since previous test first test.

List any delay observed to operation of BOPs during test: and, loss of closing pressure (other than hydril test) _____ (Corrected) _____.

List items replaced during testing: _____.

Closures were made using pump _____ accumulators _____ both x with observed pressure of 1600 for test to ram type BOPs and _____ for test on Hydril.

Accumulator bottles 3 were pressured to 1900 at end of test.

Control valves operating as indicated on closing unit manifold except: _____.

Extentions were _____ or were not x hooked up to BOPs at end of test.

No test desired to kelly cock safety valve choke line valves _____.

Items leaking at the conclusion of testing and/or malfunction of BOPs at end of test: _____.

A drawing of surface control equipment has been prepared to show any leaks and malfunctions. A report taken from field notes and a pressure chart of the test are also enclosed.

Your comments and suggestions well be appreciated.

Sincerely yours,

Yellow Jacket Tools and Services, Inc.


Billy Duff

bde/Enclosures

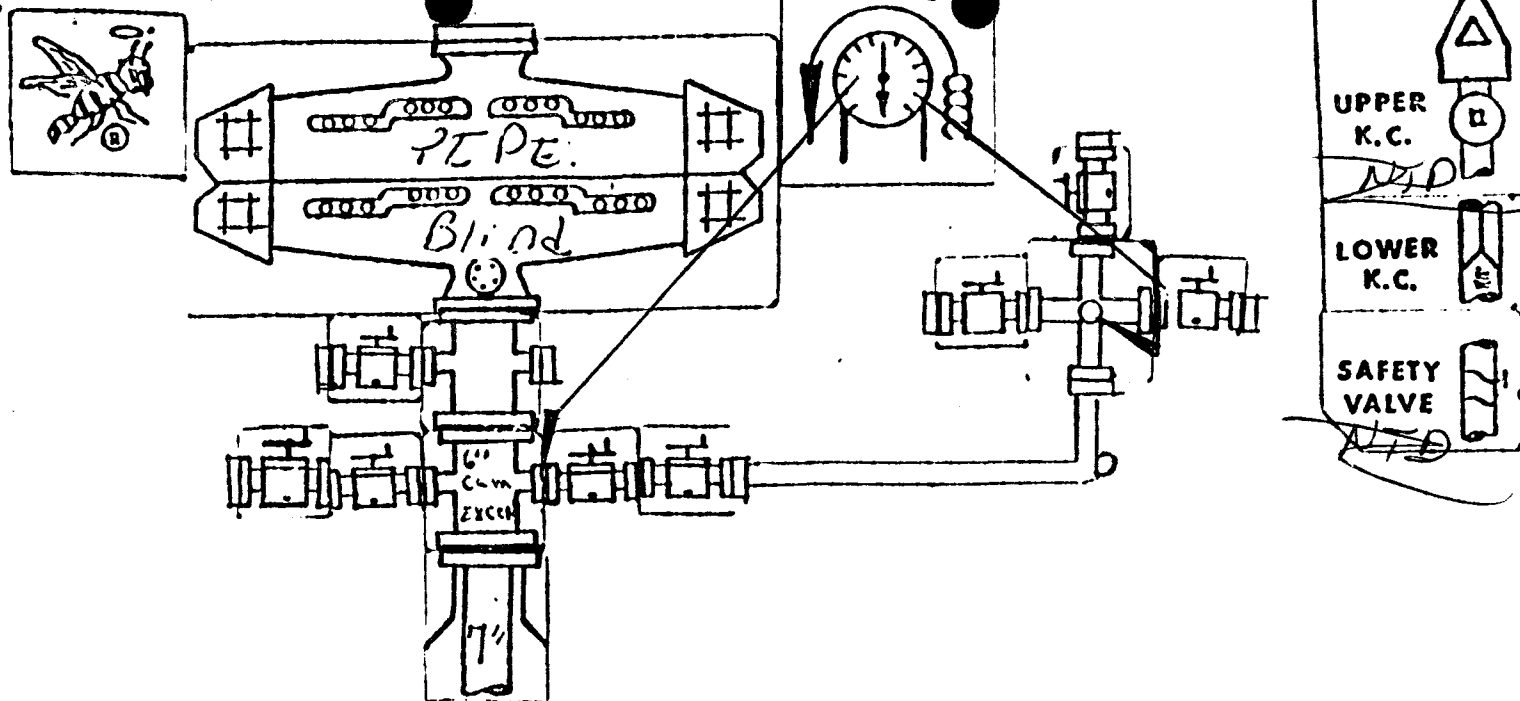
COMPANY GULF OIL

Well SKITSKY CANYON #1-20-3A

Date 4-25-79

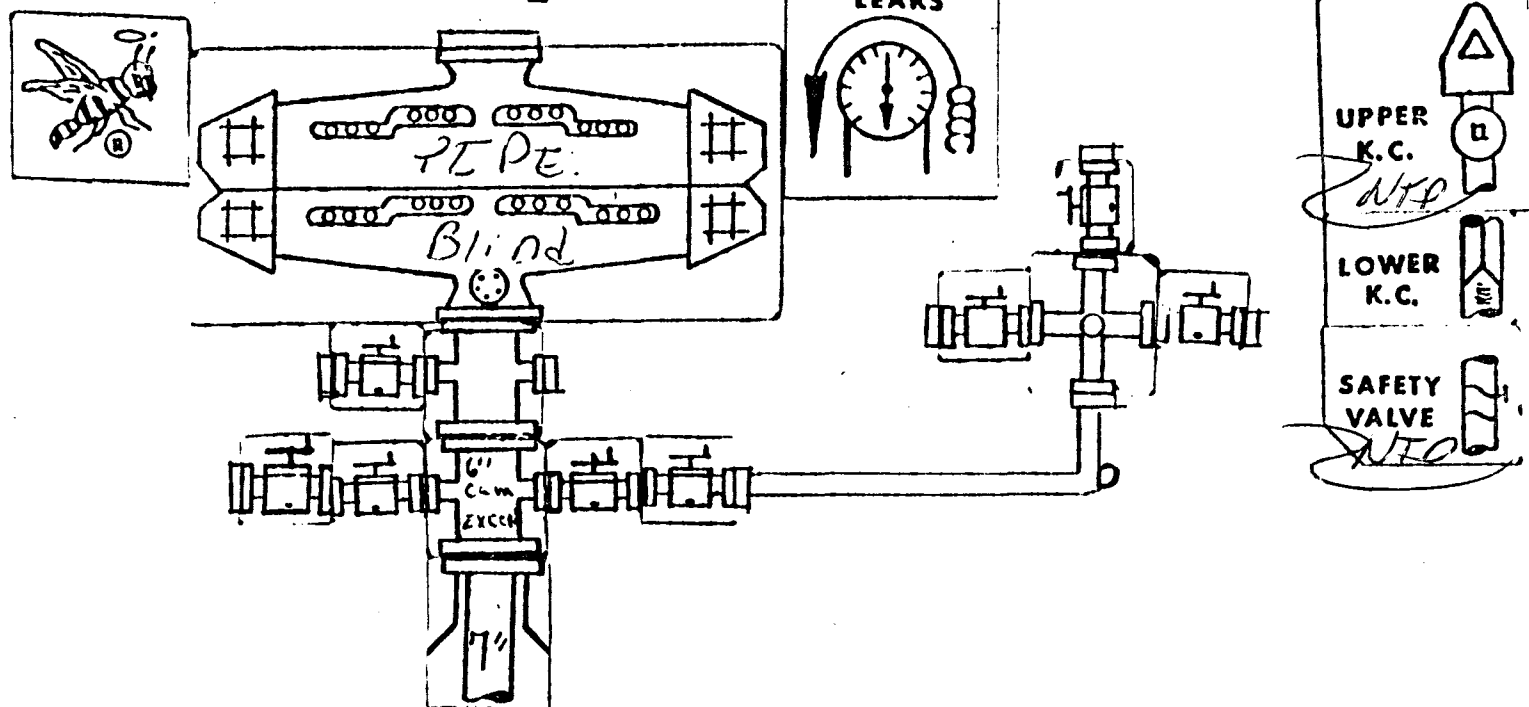
[illegible]

BLOWOUT CONTROL EQUIPMENT... SKITSKY CANYON #1-20-3-A GULF OIL

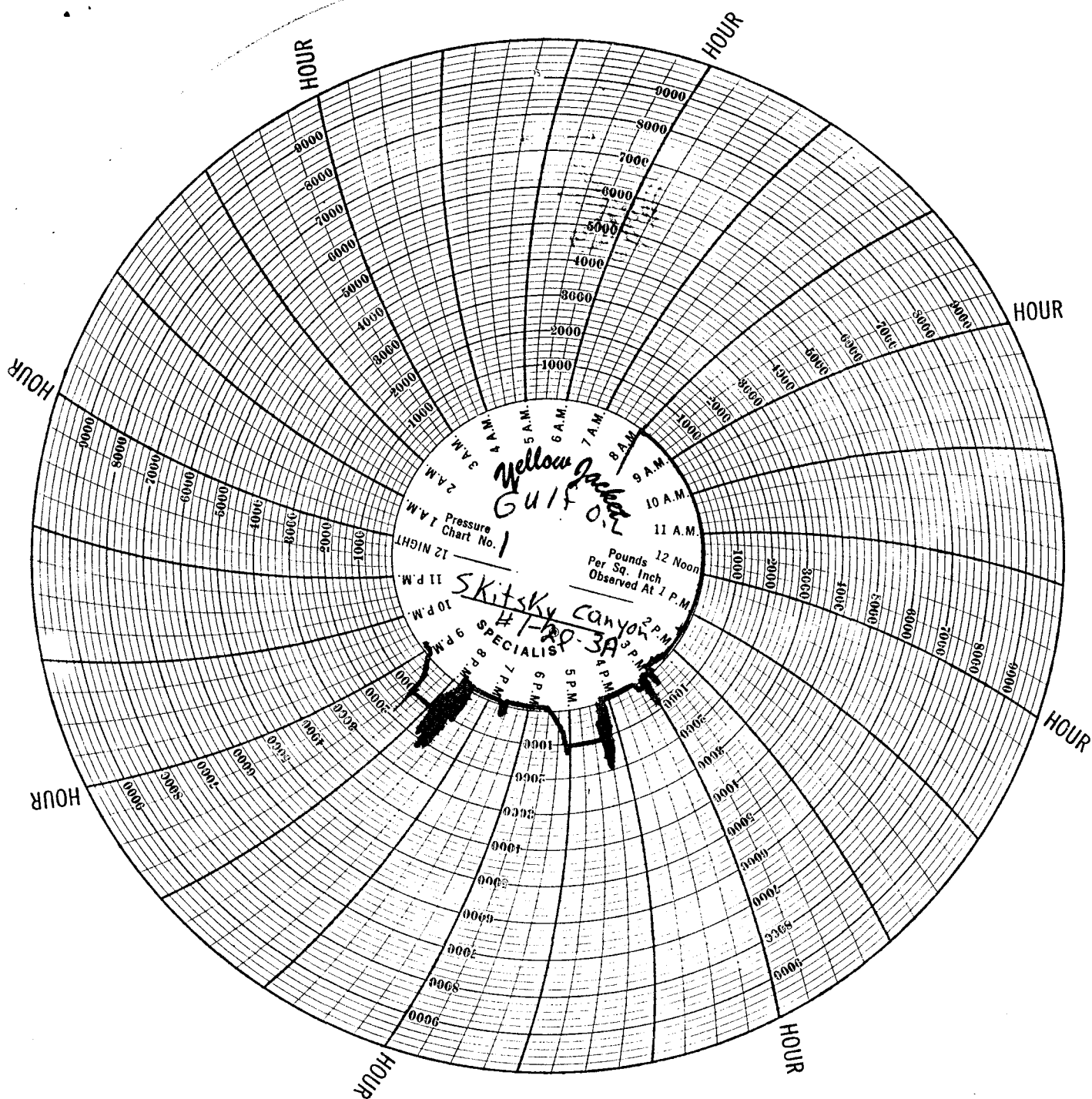


Items leakign DURING testing 4-25-79

BLOWOUT CONTROL EQUIPMENT... SKITSKY CANYON #1-20-3-A GULF OIL



No visibl leaks at CONCLSUION of testing
4-25-79

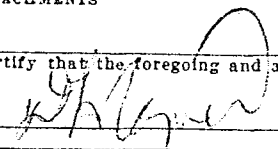


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
 (See other instructions on reverse side)

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gulf Oil Corporation										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, Wyoming 82602										8. FARM OR LEASE NAME Skitz Canyon Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW/4 SE/4 1931' FSL & 2104' FEL At top prod. interval reported below At total depth Same										9. WELL NO. 1-20-3A	
14. PERMIT NO. _____ DATE ISSUED 6-14-78										12. COUNTY OR PARISH Duchense	
15. DATE SPUDDED 4-15-79 16. DATE T.D. REACHED 5-4-79 17. DATE COMPL. (Ready to prod.) 7-4-79										13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6120' GR										19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6300'		21. PLUG BACK T.D., MD & TVD 6255'		22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY → 0-YD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch Perfs. 5642'-5314', 5596'-5421', & 5585'-5596', & 5220'-5052'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DII-SFI-GR, FPC & CNL, DIL-GR, BHC-GR, FDC-CNL-GR										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORDING		AMOUNT PULLED	
9 5/8"		36#		809'				450' SX			
7"		26#		4896'				400' SX			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE 2 7/8"	
										DEPTH SET (MD)	
										PACKER SET (MD) 5253'	
31. PERFORATION RECORD (Interval, size and number) See attached sheet.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____ See attached sheet.					
33.* PRODUCTION											
DATE FIRST PRODUCTION 9-14-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 10- 100" SPM						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 9-13-79		HOURS TESTED 24		CHOKE SIZE -----		PROD'N. FOR TEST PERIOD →		OIL—BSL. 24		GAS—MCF. 17.5	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BSL. 24		GAS—MCF. 17.5		WATER—BSL. 5	
										GAS-OIL RATIO 729	
										OIL GRAVITY-API (CORR.) 43.5°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED 				TITLE Area Engineer				DATE October 2, 1979			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sucker Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Green River	4978	4988	Shale GRY-GRY Green	Basal Green River	2537	
USGS 8440 Federal Bld. 125 So. State Street Salt Lake City, Utah 84138			Petroleum Information Corp. P.O. Box 2454 Casper, Wyoming 82602	Wasatch	4899	
Utah Dept. Of Natural Resources Division Of Oil, Gas, & Mining 1538 West North Temple Salt Lake City, Utah 84116			Hotline Energy Reports P.O. Box 2934 Casper, Wyoming 82602			
W.A. Moncrief P.O. Box 2573 Casper, Wyoming 82602						

Skitzzy Canyon Ute #1-20-3A

Perforation Record (Interval, Size, and Number)

Perf. 5796'-5804' w/ 2 hpf, 16 holes.
Perf. 5642'-5314', 128 holes w/ 2 7/8" Tbg. w/ 6.5 gram charges.
Perf. 5584'-5596', 5436'-5441', 5421'-5428', w/ 2 1/8" Tbg. gun,
w/6.5 gram charges, 4 holes/ft.
Perf. 5585'-5596' w/ 4" Omega HT-1 Hollow Carrier, 23 gram charge,
4 hpf. w/ 2 7/8" Tbg.
Perf. 5215'-5220', 5105'-5109', 5078'-5082', 5154'-5160', 5096'-5100',
5052'-5060', 5096'-5100', 5052'-5060' w/ 2 1/8" Tbg. gun, 6 gram charges.
Wasatch Perfs. 5642'-5314', 5596'-5421' & 5585'-5596' & 5220'-5052'

Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
5796'-5804'	2000 gals. w/ 15% MCA, 12 gals. F-6 scale inhibitor, 6 gals. C-15 corrosion inhibitor, 300# KCL for flush wtr.
5642'-5314'	15,000 gals. MCA. 3 gals. x-6/1000 gals. 6 gals. C-15 per 1000 gals.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1879
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		8. FARM OR LEASE NAME Skitzzy Canyon Ute
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1931' FSL & 2104' FEL.		9. WELL NO. 1-20-3A
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6120' GL & 6135' KB.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20-T4S-R6W
12. COUNTY OR PARISH Duchesne		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

Jan 8, 1985

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/19/85
BY: John R. Baga

18. I hereby certify that the foregoing is true and correct

SIGNED CL. R. BOCEK TITLE Area Engineer DATE FEB 22 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

01/14/85 PAGE 002
15:11:00

FIELD LAKE CANYON
LSE/BLK SKITZY CANYON UTE
WELL 1-20-3A REFNO DK5136
RIG WESTERN RIG #22

LOCATION SEC 20, T4S, R6W
COUNTY DUCHESNE STATE UT
SWI 50.0000% OPERATOR GULF
SPUD DATE 01/01/89 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$53,608

REPORT DATE 01/06/85 AFE 83793 ABANDONMENT

SUMMARY NARRATIVE

01-04-85. API #43-013-30452. 5052-5804'. MIRU HOWCO TO PLUG WELL UNDER
HOWCO EZ CMT RET @ 4800' W/100 SXS CL "H" CMT (15.6 PPG, 1.18 CU FT/SX
YIELD, 3 HR PMPG TIME) AS FOLLOWS: REV CIRC TBG CL W/40 BBLs FSW. STUNG
INTO RET. PR ANN & HOLD 500 PSI. ESTABLISH INJ RATE 3 BPM @ 800 PSI. PMP
100 SXS CL "H" CMT 3 BPM @ 800 PSI. DISPL W/26.3 BBLs FRESH WTR @ 4 BPM @
1200 PSI. SUZD 94 SXS IN CSG BELOW RET, LEFT 6 SXS ON TOP OF RET. BLEED ANN
PR. STUNG OUT OF RET. LD 10 JTS 2-7/8" TBG. EOT @ +/- 4500'. REV HOLE FULL
W/175 BBLs 9.2 #/GAL MUD. RD HOWCO. POOH W/2-7/8" TBG. NO BOP. NO TBG
HANGER. SPOT & RU CSG JACKS. RU ML MCCULLOUGH TO RUN FREE POINT. ENGAGED 7"
SPEAR IN TOP OF CSG. PULLED +/- 200,000# ON CSG. TIMBERS UNDER JACKS
FAILED. SION.

01-05-85. REPLACED TIMBERS & RESPOUT JACKS. MIRU MCCULLOUGH. ENGAGE 7" CSG
SPEAR. RTH W/FREE POINT. TOOL FAILURE, POH & REPAIR. RTH & FREE PT 7" CSG @
1800'. POH. RTH & CUT CSG @ 1785'. POH & RD MCCULLOUGH. WORKED CSG FREE W/
JACKS & PULLED 2 JTS. RD JACKS, NO BOP. SI. WD CSG COLLAR BACKUPS. SION.
01-06-85. SIFS.

REPORT DATE 01/07/85 AFE 83793 ABANDONMENT

SUMMARY NARRATIVE

01-06-85. API #43-013-30452. 5052-5804'. SION.

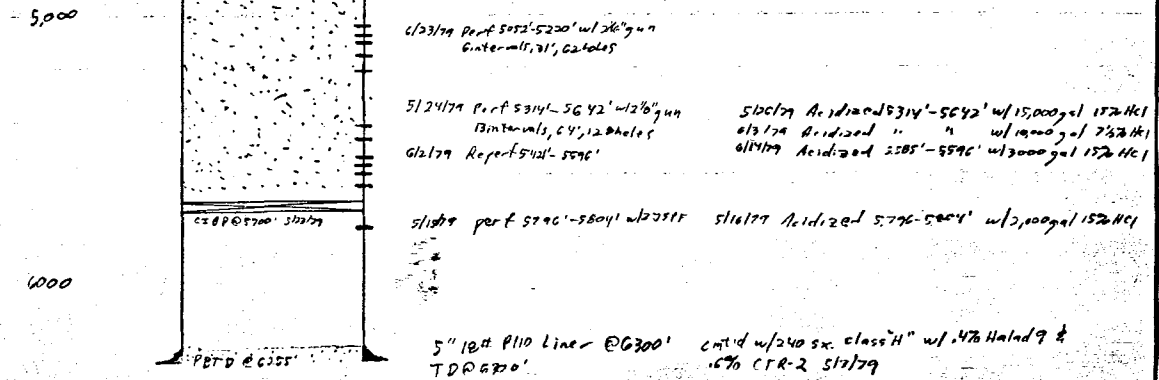
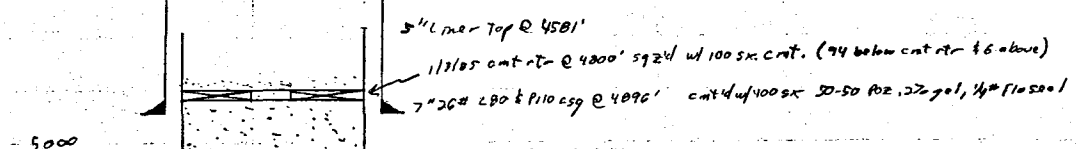
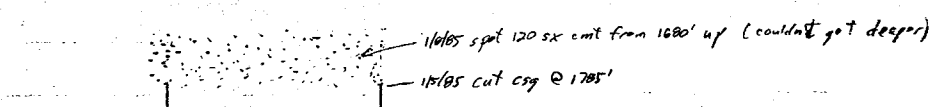
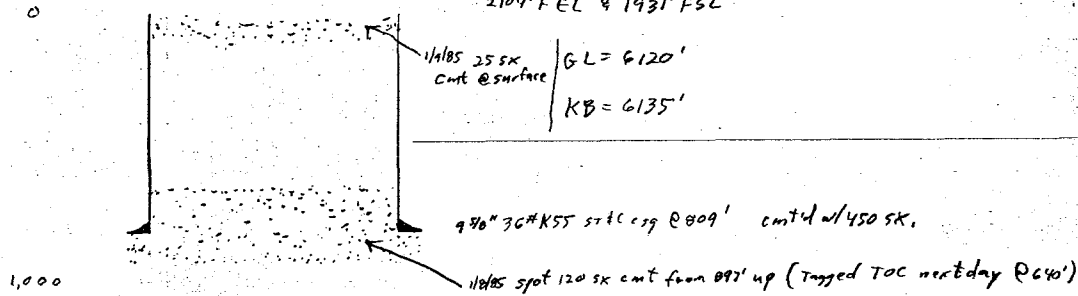
01-07-85. POOH & LD REMAINING 41 JTS 7" 26# P110 BRD CSG. 43 JTS TTL. RD
CSG JACKS. SI.

REPORT DATE 01/08/85 AFE 83793 ABANDONMENT

SUMMARY NARRATIVE

01-08-85. API #43-013-30452. 5052-5804'. RTH OPEN ENDED W/276 JTS TBG &
TAG @ 1736' (TOP OF STAB @ 1785'). ATTEMPTED TO WSH DN. REV CIRC. 9.2 MUD.
COARSE FMT; MAT'L IN RETURNS. REPEATED LOST CIRC. MADE NO HOLE. PU TO
1620'. REC'D ORDERS TO SPOT PLUG @ 1735'. RTH TO 1630 & TAG FILL. RU HOWCO.
SPOT 120 SXS CL "H" CMT (15.6 PPG, 1.18 YIELD, 3 HRS). PU OF 897. SPOT 120
SX CL "H" CMT. POOH. SION.

SKITZY Canyon Ute 1-20-3A
 Sec 20, T4S, R6W Duchesne Co., Utah
 2104' FEL & 1931' FSL



FIELD LAKE CANYON LOCATION SEC 20, T4S, R6W OPER AB
LSF/BLK SKITZY CANYON UTE COUNTY DUCHESNE STATE UT STAT AC
WELL 1-20-3A REFNO DK5136 GNI 50.0000% OPERATOR GULF
RIG WESTERN RIG #22 SPUD DATE 01/01/99 SUPERVIS LANKEFORD /G
AUTH \$30,000 CUMUL COST \$53,608

REPORT DATE 12/30/84 AFE 83793 ABANDONMENT SUMMARY NARRATIVE

12-28-84. API #43-013-30452. 5052-5804'. PKR @ 5253'. EOT @ 5253'. SITP
500. SICP 600. MIRI WESTERN RIG #22. BLEW TBG DN TO 100 PSI. SIFN.
12-29-84. SITP 600. SICP 750. BLEW DN WELL. UNSET PMP & FLUSH TBG W/30 BRLS
FSW. POOH & LD RODS IN SINGLES (43 1", 65 7/8", 53 3/4", & 39 3/4" W/
GUIDES). RODS HANGING UP ALL THE WAY OUT OF HOLE. ON 200TH ROD, COULD NOT
WORK FREE. BACK OFF RODS. INSTALL TIW & SIFN.
12-30-84. SIFS.
12-28-84. MIRI WESTERN RIG #22.

REPORT DATE 01/01/85 AFE 83793 ABANDONMENT SUMMARY NARRATIVE

12-31-84. API #43-013-30452. 5052-5804'. PKR @ 5253'. EOT @ 5253'. SITP
75. BLEW DN WELL. NO WH. NO RBP. PULL 2-1/16 HANGER & RBP JT. PU ON 2-7/8 &
RELEASE PKR @ 5253'. STRIP OUT OF HOLE W/ 7 3/4" RODS, PMP & 34 JTS 2-7/8
TBG. SIFN.
01-01-85. SIFN.

REPORT DATE 01/02/85 AFE 83793 ABANDONMENT SUMMARY NARRATIVE

01-02-85. API #43-013-30452. 5052-5804'. PKR @ 5253'. PMPD
80 BRLS FSW TO KILL & CIRC OUT & FLWD APPROX 150 BRLS OIL. POOH W/REMAINING
106 JTS 2-7/8" N-80 BRD TBG, SN, 2 JTS 2-7/8" N-80 BRD TBG, BAKER TBG ANCH,
2 JTS 2-7/8" N-80 BRD TBG & RETRIEVING HEAD. (TTL 170 JTS ABOVE SN). RU
HYDROISTR. TST IN HOLE TO 5000 PSI RETRIEVING HD & 94 JTS 2-7/8" N-80 BRD
TBG. SLEW 4 JTS @ 4000 PSI. LD 1 MORE DUE TO SEVERE ROD WEAR. SIFN.

REPORT DATE 01/03/85 AFE 83793 ABANDONMENT SUMMARY NARRATIVE

01-03-85. API #43-013-30452. 5052-5804'. PKR @ 5253'. SITP
0 PSI. HYDROISTR IN HOLE W/REMAINING 65 JTS 2-7/8" N-80 BRD TBG. TAGGED
FILL @ 5366'. REV CIRC DN TO 5370'. TROUBLE GETTING ON BAKER MDL C RBP.
LATCHED RBP. POOH W/TBG & RBP. RIH W/5" HOWCO EZ CMT RET ON 158 JTS 2-7/8"
N-80 BRD. SET CMT RET @ 4800'. SIFN.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RFT-WH231

01/14/85 PAGE 003
15:11:00

FIELD LAKE CANYON LOCATION SEC 20, T4S, R6W OPER AB
LSE/RLK SKITZY CANYON UTE COUNTY DUCHESNE STATE UT STAT AC
WELL 1-20-3A REFNO OK5136 GWT 50.0000% OPERATOR GULF
RIG WESTERN RIG #22 SPUD DATE 01/01/99 SUPERVIS LANKFORD /G
AUTH \$80,000 CUMUL COST \$53,608

REPORT DATE 01/09/85 AFE 83793 ABANDONMENT SUMMARY NARRATIVE

01-09-85. API #43-013-30452. NP.

REPORT DATE 01/10/85 AFE 83793 ABANDONMENT SUMMARY NARRATIVE

01-09-85. API #43-013-30452. NO USGS INSPECTOR. RIH W/2-7/8" TBG.
TAGGED TOG @ 640'. WITNESSED & APPROVED BY INSPECTOR. LD 2-7/8" TBG. NO
ROP. RD PULLING UNIT. CUT OFF SURF PIPE 4' BELOW SURF. MIX & DUMP 25 SXS
CMT PLUG IN SURF PIPE. SET 4" DIA X 5' HI MARKER POST INSCRIBED: "GULF OIL,
SKITZY CANYON, UTE TRIBAL 1-20-3A, NW1/4 SE1/4, SEC 20, T4S, R6W, DUCHESNE
COUNTY, UTAH".

01-10-85. DUG OUT & CUT OFF RIG ANCHORS. TEAR DN FENCE. BUILD TEMPORARY
FENCE AROUND PIT. BID OUT DIRT WORK FOR REHAB. DROP.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Skitzy Canyon Ute #1-20-3A
Operator Gulf Oil Corporation
Address P.O. Box 2619 Casper, Wyoming 82602
Contractor R.L. Manning Company
Address United Bank Center, Suite 2200, 1700 Broadway, Denver, Colorado 80202
Location NE 1/4, SE 1/4, Sec. 20; T. 4 ~~XX~~ S; R. 6 ~~XX~~ W; Duchense County

Water Sands: No tests conducted. No sand identified from logs as high porosity water sands.

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops: Wasatch = 4899

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

(Over)

U.S.G.S.
8440 Federal Bld.
125 So. State Street
Salt Lake City, Utah 84138

W.A. Moncrief
P.O. Box 2573
Casper, Wyoming 82602

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2